



## **PPL Electric Utilities Corporation**

# **GENERAL TARIFF**

### **RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B  
and in the adjacent territory served.

ISSUED: February 18, 2015

EFFECTIVE: March 1, 2015

**GREGORY N. DUDKIN, PRESIDENT**

Two North Ninth Street  
Allentown, PA 18101-1179

# **NOTICE**

**THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.**

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Generation Supply Charge -1 (GSC-1)

Page No. 19Z.5

The Fixed Price Service charges are set forth for  
the period March 1, 2015 through May 31, 2015

TABLE OF CONTENTS

	<u>Page</u>	<u>Revision</u>
Table of Contents -----	3	One Hundred-Fifty-Eighth
	3A	Ninety-Sixth
	3B	Seventy-Sixth
	3C	Thirty-Seventh
Territory Covered by This Tariff -----	4	Fourth
	4A	Fourth
	4B	Fourth
RULES FOR ELECTRIC SERVICE		
1 - Electric Service Tariff -----	5	Sixth
	5A	Sixth
2 - Requirements for Service -----	6	Fourth
	6A	Seventh
	6B	Fifth
3 - Extension of Service -----	7	Sixth
	7A	Fourth
	7B	Ninth
4 - Supply of Service -----	8	Eighth
	8A	Eighth
	8B	Fourth
	8C	Fourth
	8D	Fourth
	8E	Third
5 - Use of Service -----	9	Fourth
	9A	Fourth
6 - Auxiliary Service For Non-Qualifying Facilities -----	10	Seventh
Page Intentionally Left Blank-----	10A	Sixth
6A - Standby Service for Qualifying Facilities -----	10B	Fifth
	10C	Sixth
	10D	Twenty-Third
	10E	Twenty-Second
7 - Temporary Service -----	11	Sixth
8 - Measurement of Service -----	12	Fourth
	12A	Second
9 - Billing and Payment for Service -----	13	Fourth
	13A	Sixth
	13B	Fifth
10 - Disconnection and Reconnection of Service -----	14	Fourth
	14A	Eleventh
11 - Net Service for Generation Facilities -----	14B	Second
	14C	Original
RIDERS, SURCHARGE, OPTION, AND CHARGES		
Rider Matrix -----	14D	Ninth
GRA - Page Intentionally Left Blank-----	15	Seventh
Page Intentionally Left Blank-----	15A	Sixth
State Tax Adjustment Charge -----	16	Thirty-Second
Emergency Energy Conservation Rider -----	17	Fifth
	17A	Third
Universal Service Rider -----	18	Thirteenth
RSP - Page Intentionally Left Blank-----	18E	Second
Page Intentionally Left Blank-----	18F	Third
Page Intentionally Left Blank-----	18G	Third

(Continued)

TABLE OF CONTENTS (CONTINUED)

	<u>Page</u>	<u>Revision</u>
Rate Mitigation Plan Rider - - - - -	18H	Original
	18I	Original
CTC - Page Intentionally Left Blank- - - - -	19J	Fifth
Page Intentionally Left Blank- - - - -	19J.1	Second
RED - Page Intentionally Left Blank- - - - -	19L	Sixth
Page Intentionally Left Blank- - - - -	19L.1	Third
Net Metering for Renewable Customers-Generators - - - - -	19L.2	Fifth
	19L.3	Fifth
	19L.4	Fifth
	19L.4A	Second
Green Power Option - - - - -	19L.5	Original
	19L.6	Original
Metering and Billing Credit Rider - - - - -	19M	Tenth
DSIR - Page Intentionally Left Blank- - - - -	19T	Sixth
Page Intentionally Left Blank- - - - -	19U	Second
Page Intentionally Left Blank- - - - -	19V	Third
DSRR - Page Intentionally Left Blank- - - - -	19W	Eighth
Page Intentionally Left Blank- - - - -	19X	Ninth
Transmission Service Charge - - - - -	19Z	Ninth
	19Z.1	Sixth
	19Z.1A	Tenth
GSC - Page Intentionally Left Blank- - - - -	19Z.2	Fifth
Page Intentionally Left Blank- - - - -	19Z.3	Third
Page Intentionally Left Blank- - - - -	19Z.3A	Third
Page Intentionally Left Blank- - - - -	19Z.3C	Third
Page Intentionally Left Blank- - - - -	19Z.3D	Second
Page Intentionally Left Blank- - - - -	19Z.3E	Second
Page Intentionally Left Blank- - - - -	19Z.3F	Second
Generation Supply Charge – 1 - - - - -	19Z.4	Eleventh
	19Z.5	Twenty-Fifth
	19Z.5A	Sixth
	19Z.5B	Seventh
	19Z.5C	Fifteenth
	19Z.5D	Fourth
Generation Supply Charge – 2 - - - - -	19Z.6	Sixth
	19Z.7	Fifth
	19Z.7A	Fourth
	19Z.7B	Fourth
ACT 129 Compliance Rider – Phase 1 - - - - -	19Z.8	Fourth
	19Z.9	Second
	19Z.10	Eleventh
ACT 129 Compliance Rider – Phase 2 - - - - -	19Z.10A	First
	19Z.10B	First
	19Z.10C	Fourth
Merchant Function Charge - - - - -	19Z.11	Fourth
Smart Meter Rider - - - - -	19Z.12	Third
	19Z.13	First
	19Z.14	Sixth

(Continued)

**GENERATION SUPPLY CHARGE – 1 (Continued)**

**(C)**

**FIXED PRICE SERVICE – RESIDENTIAL & SMALL COMMERCIAL/INDUSTRIAL (Continued)**

- E** = Experienced net over or undercollection of costs associated with the acquisition of generation supply for participating BUSS customers on the Fixed Price Option and the Time-of-Use Price Option in the applicable Customer Class. These costs will be computed as of the end of the calendar month ended one month prior to the beginning of the computation quarter, and will include applicable interest. Interest shall be computed monthly from the month the over or undercollection occurs to the month in which the overcollection is refunded or the undercollection is recouped. Interest on recoveries of undercollections shall be calculated at the legal rate of interest. Interest on refunds of overcollections shall be calculated at the legal rate of interest plus 2 percent annual interest.
- S<sub>fp</sub>** = The Company's total retail KWH sales to participating BUSS customers on the Fixed Price Option in the applicable Customer Class, projected for the computation quarter.
- S** = The Company's total retail KWH sales to participating BUSS customers on the Fixed Price Option and the Time-of-Use Price Option in the applicable Customer Class.
- T** = The Pennsylvania gross receipts tax rate (exclusive of Part 2 of the State Tax Adjustment Surcharge (STAS) within this tariff) in effect during the billing month, expressed in decimal form.

Minimum bills shall not be reduced by reason of the GSC-1, nor shall GSC-1 charges be a part of the monthly rate schedule minimum. The GSC-1 shall not be subject to any credits or discounts and Part 2 of the STAS shall apply.

The following GSC-1 charges apply for the Fixed Price Option during the period March 1, 2015 through May 31, 2015.

**(C)**

Customer Class	Small I&C	Residential
Rate Schedule / Charge	GS-1, GS-3 (< 500 kW), LP-4 (< 500 kW), IS-1 (R), BL, and GH-2 (R) \$0.09392/KWH <b>(I)</b>	RS and RTS (R) \$0.08345/KWH <b>(I)</b>

Small I&C – Street Lights									
Rate Schedule/ Charge	SA	SM (R)		SHS		SE	TS (R)	SI-1 (R)	
	\$/Lamp <b>(I)</b>	Nominal Lumens	\$/Lamp <b>(I)</b>	Nominal Lumens	\$/Lamp <b>(I)</b>	\$/KWH <b>(I)</b>	\$/Watt <b>(I)</b>	Lumens	\$/Lamp <b>(I)</b>
	6.161	3,350	4.611	5,800	2.799	0.09392	0.06861	600	1.954
		6,650	7.204	9,500	4.010			1,000	3.466
		10,500	10.068	16,000	5.898			4,000	11.007
		20,000	15.948	25,500	10.641				
		34,000	27.190	50,000	16.699				
		51,000	37.577						

(Continued)